A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended April 26, 1985 NO. 17

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/26/85	Last Week Ending: 04/19/85	Last Year Week Ending: 04/27/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,898	11,912	12,461	-14	-563
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	76.7	76.8	76.6		
Motor Gasoline					
Total motor gasoline production	6,668	6,467	6,905	201	-237
Finished leaded motor gasoline production	2,465	2,318	2,842	147	-377
Finished unleaded motor gasoline production	4,203	4,149	4,063	54	140
Total motor gasoline stocks	214,339	215,832	250,203	-1,493	-35,864
Finished leaded motor gasoline stocks	79,009	78,987	101,190	22	-22,181
Finished unleaded motor gasoline stocks	101,901	103,421	107,153	-1,520	-5,252
Distillate Fuel Oil					
Distillate fuel oil production	2,454	2,474	2,413	-20	41
Distillate fuel oil stocks	96,461	97,540	101,244	-1,079	-4,783
Residual Fuel Oil					
Residual fuel oil production	1,008	930	861	78	147
Residual fuel oil stocks	45,847	44,816	45,438	1,031	409
Imports					
Crude oil imports	3,614	3,409	3,598	205	16
Product imports	1,678	1,390	2,045	288	-367
Crude Oil Stocks					
Crude oil stocks	342,075	332,603	341,225	9,472	850

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,104	1,065	1,068	1,405	76.0
Appal. No. 1	93	88	88	115	76.5
DISTRICT 1 TOTAL	1,197	1,153	1,156	1,520	76.1
Appal. No. 2	63	58	58	66	87.9
Ind., Ill., Ky.	1,720	1,681	1,699	2,285	74.4
Minn., Wis., Daks.	291	278	286	303	94.4
Okla., Kans., Mo.	677	559	566	718	78.8
DISTRICT 2 TOTAL	2,751	2,576	2,609	3,372	77.4
Inland Texas	476	390	415	561	74.0
Texas Gulf Coast	3,297	2,810	2,914	3,532	82.5
La. Gulf Coast	2,191	2,003	2,034	2,620	77.6
N. La. and Ark.	161	146	151	293	51.5
New Mexico	60	52	52	75	69.3
DISTRICT 3 TOTAL	6,185	5,401	5,566	7,081	78.6
DISTRICT 4 TOTAL	336	298	300	529	56.7
DISTRICT 5 TOTAL	2,434	2,264	2,267	3,012	75.3
TOTAL U.S.	12,903	11,692	11,898	15,514	76.7
TOTAL U.S. Weeks Ended:					
APR. 19, 1985	12,759	11,793	11,912	15,514	76.8
APR. 27, 1984	13,288	12,047	12,461	16,270	76.6
DISTRICTS 1-4 Weeks Ended:					
APR. 26, 1985	10,469	9,428	9,631	12,502	77.0
APR. 19, 1985	10,427	9,543	9,662	12,502	77.3
APR. 27, 1984	10,825	9,746	10,095	13,210	76.4

API WEEKLY STATISTICAL BULLETIN
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U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	738	290	448	29	23	256	181
Appal. No. 1	41	13	28	--	--	27	--
DISTRICT 1 TOTAL	779	303	476	29	23	283	181
Appal. No. 2	32	15	17	2	1	14	2
Ind., Ill., Ky.	938	308	630	20	76	310	48
Minn., Wis., Daks.	158	72	86	5	10	73	5
Okla., Kans., Mo.	382	207	175	9	22	154	15
DISTRICT 2 TOTAL	1,510	602	908	36	109	551	70
Inland Texas	276	122	154	30	34	104	18
Texas Gulf Coast	1,604	583	1,021	47	227	558	213
La. Gulf Coast	1,121	341	780	22	223	464	117
N. La. and Ark.	46	19	27	7	--	42	4
New Mexico	34	16	18	6	1	12	--
DISTRICT 3 TOTAL	3,081	1,081	2,000	112	485	1,180	352
DISTRICT 4 TOTAL	207	103	104	8	17	95	8
DISTRICT 5 TOTAL	1,091	376	715	49	267	345	397
TOTAL U.S.	6,668	2,465	4,203	234	901	2,454	1,008
TOTAL U.S. Weeks Ended:							
APR. 19, 1985	6,467	2,318	4,149	245	916	2,474	930
APR. 27, 1984	6,905	2,842	4,063	193	907	2,413	861
DISTRICTS 1-4 Weeks Ended:							
APR. 26, 1985	5,577	2,089	3,488	185	634	2,109	611
APR. 19, 1985	5,440	2,024	3,416	192	695	2,097	487
APR. 27, 1984	5,801	2,391	3,410	134	652	2,011	554

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended April 26, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,676	2,500	3,175	1	150	621	4,455	1,041	--
Central Atlantic	26,934	10,066	13,577	3,291	440	3,791	17,133*	16,211	13,404
Lower Atlantic	26,024	10,323	15,460	241	281	3,392	10,816	3,549	504
DISTRICT 1 TOTAL	58,634	22,889	32,212	3,533	871	7,804	32,404*	20,801	13,908
DISTRICT 2 TOTAL	61,539*	26,084*	28,440*	7,015*	1,509	7,968	28,393*	3,642	19,629*
DISTRICT 3 TOTAL	58,822	18,144	27,130	13,548	2,257	12,704	23,322	10,616	50,493
DISTRICT 4 TOTAL	7,562	3,088	2,249	2,225	407	687	2,541	468	2,093
DISTRICT 5 TOTAL	27,782	8,804	11,870	7,108	1,415	6,126	9,801	10,320	26,331
TOTAL U.S.	214,339	79,009	101,901	33,429	6,459	35,289	96,461	45,847	112,454
TOTAL U.S.									
Weeks Ended:									
APR. 19, 1985	215,832*	78,987*	103,421*	33,424*	6,574	35,116	97,540*	44,816	111,699*
APR. 27, 1984	250,203	101,190	107,153	41,860	6,437	34,051	101,244	45,438	116,781
DISTRICTS 1-4									
Weeks Ended:									
APR. 26, 1985	186,557	70,205	90,031	26,321	5,044	29,163	86,660	35,527	86,123
APR. 19, 1985	188,532*	70,052*	92,222*	26,258*	5,066	28,890	88,034*	34,796	84,734*
APR. 27, 1984	222,583	91,624	95,954	35,005	4,838	27,668	90,259	36,432	89,455

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended April 26, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Dec. 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	---Daily Average---				
DISTRICTS 1-4 TOTAL					
APR. 26, 1985	5,961.5	5,974.0	3,223	358	252,783
APR. 19, 1985	5,961.5	--	3,215	561	246,885
APR. 12, 1985	5,961.5	--	1,981	355	244,297
APR. 5, 1985	5,955.0	--	2,991	425	243,550
DISTRICT 5 TOTAL					
APR. 26, 1985	2,884.0	2,858.0	391	--	89,292 ♦
APR. 19, 1985	2,884.0	--	194	--	85,718x
APR. 12, 1985	2,884.0	--	86	--	85,024
APR. 5, 1985	3,013.0	--	178	--	87,409
TOTAL U.S.					
APR. 26, 1985	8,845.5	8,832.0	3,614	358	342,075 ♦
APR. 19, 1985	8,845.5	--	3,409	561	332,603x
APR. 12, 1985	8,845.5	--	2,067	355	329,321
APR. 5, 1985	8,968.0	--	3,169	425	330,959
APR. 27, 1984	8,882.0 /a	--	3,598	379	341,225

♦INCLUDES 31,098 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for April 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 26, 1985	17,132	70,350	151,279	14,022	252,783	89,292 ♦	342,075 ♦
APR. 19, 1985	15,855	71,164	145,739	14,127	246,885	85,718x	332,603x
APR. 27, 1984	15,681	76,503	155,952	14,537	262,673	78,552	341,225

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	166	--	12	--	--	178
Central Atlantic	301	107	194	--	--	86	368x	12	11	143	921x
Lower Atlantic	--	--	--	--	19	--	--	--	--	--	19
DISTRICT 1 TOTAL											
APR. 26, 1985	301	107	194	--	19	252	368	24	11	143	1,118
APR. 19, 1985	258	87	171	--	--	335	157x	7	57	59	873x
APR. 12, 1985	175	57	118	13	--	266	261	9	44	54	822
APR. 5, 1985	319	150	169	--	--	80	299	3	9	66	776
DISTRICTS 2-4 TOTAL											
APR. 26, 1985	23	10	13	--	--	--	74	127	224	19	467
APR. 19, 1985	11	2	9	--	--	51	17	112	257	1	449
APR. 12, 1985	17	8	9	--	--	70	15	145	370	15	632
APR. 5, 1985	17	9	8	--	12	--	36	41	339	19	464
DISTRICT 5 TOTAL											
APR. 26, 1985	41	3	38	--	--	9	8	14	3	18	93
APR. 19, 1985	18	4	14	--	--	5	7	14	5	19	68
APR. 12, 1985	19	4	15	--	7	4	6	18	4	36	94
APR. 5, 1985	20	3	17	--	--	--	14	6	34	17	91
TOTAL U.S.	365	120	245	--	19	261	450	165	238	180	1,678
TOTAL U.S. Weeks Ended:											
APR. 19, 1985	287	93	194	--	--	391	181x	133	319	79	1,390x
APR. 12, 1985	211	69	142	13	7	340	282	172	418	105	1,548
APR. 5, 1985	356	162	194	--	12	80	349	50	382	102	1,331
APR. 27, 1984	368	236	132	64	53	175	671	234	143	337	2,045

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

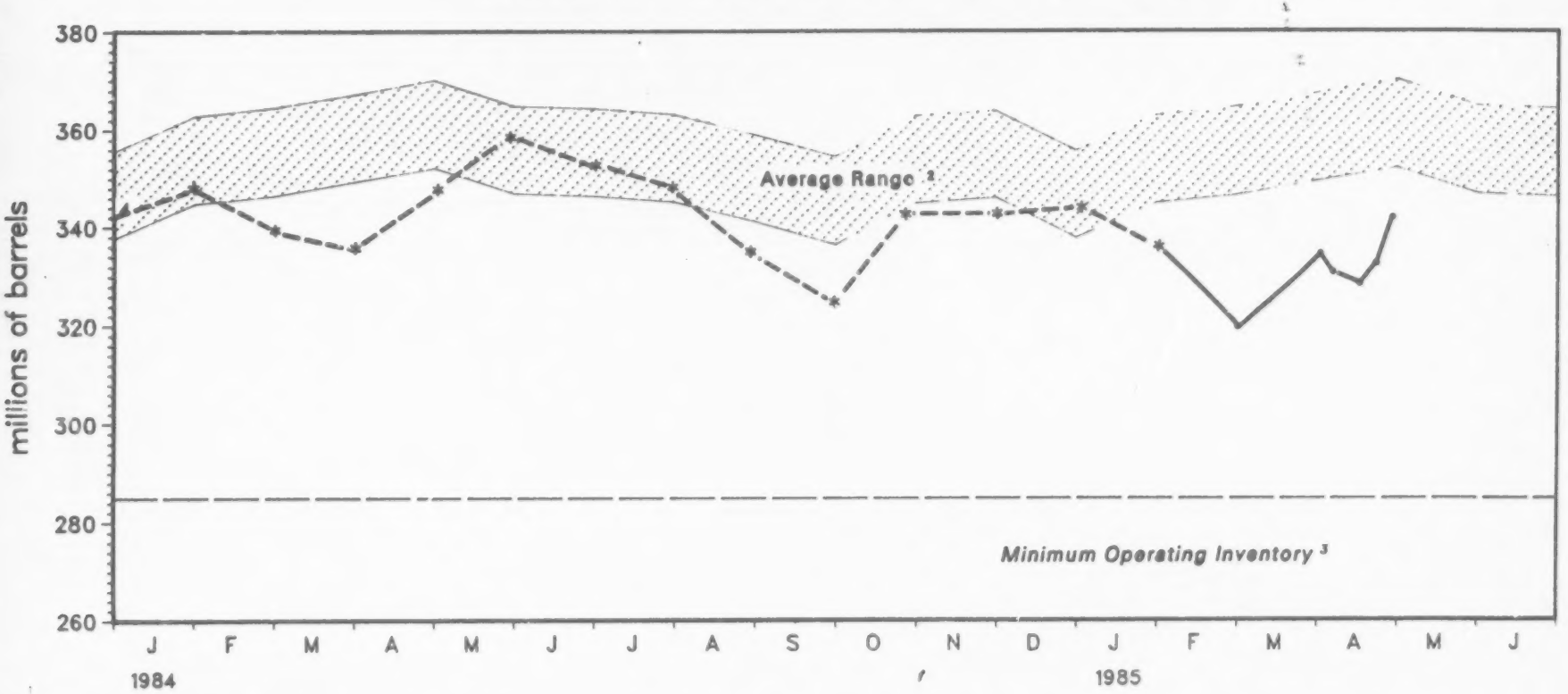
API STATISTICAL BULLETIN
WEEK ENDED: APR. 26, 1985

REVISIONS

04/19/85	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	62,923
			TOTAL U.S.	215,832
			DISTRICTS 1-4	188,532
		LEADED MGAS	DISTRICT 2 TOTAL	26,270
			TOTAL U.S.	78,987
			DISTRICTS 1-4	70,052
		UNLEADED MGAS	DISTRICT 2 TOTAL	29,671
			TOTAL U.S.	103,421
			DISTRICTS 1-4	92,222
		BLENDING COMPS	DISTRICT 2 TOTAL	6,982
			TOTAL U.S.	33,424
			DISTRICTS 1-4	26,258
		DISTILLATE FUEL	CENTRAL ATLANTIC	17,700
			DISTRICT 1 TOTAL	33,618
			DISTRICT 2 TOTAL	29,514
			TOTAL U.S.	97,540
			DISTRICTS 1-4	88,034
		UNFINISHED OILS	DISTRICT 2 TOTAL	18,417
			TOTAL U.S.	111,699
			DISTRICTS 1-4	84,734
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	85,718
			TOTAL U.S.	332,603
	PAGE 4 B	TOTAL	PAD DISTRICT 5	85,718
			TOTAL U.S.	332,603
	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	124
			DISTRICT 1 TOTAL	157
			TOTAL U.S.	181
		TOTAL	CENTRAL ATLANTIC	653
			DISTRICT 1 TOTAL	873
			TOTAL U.S.	1,390

Week Ended April 26, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

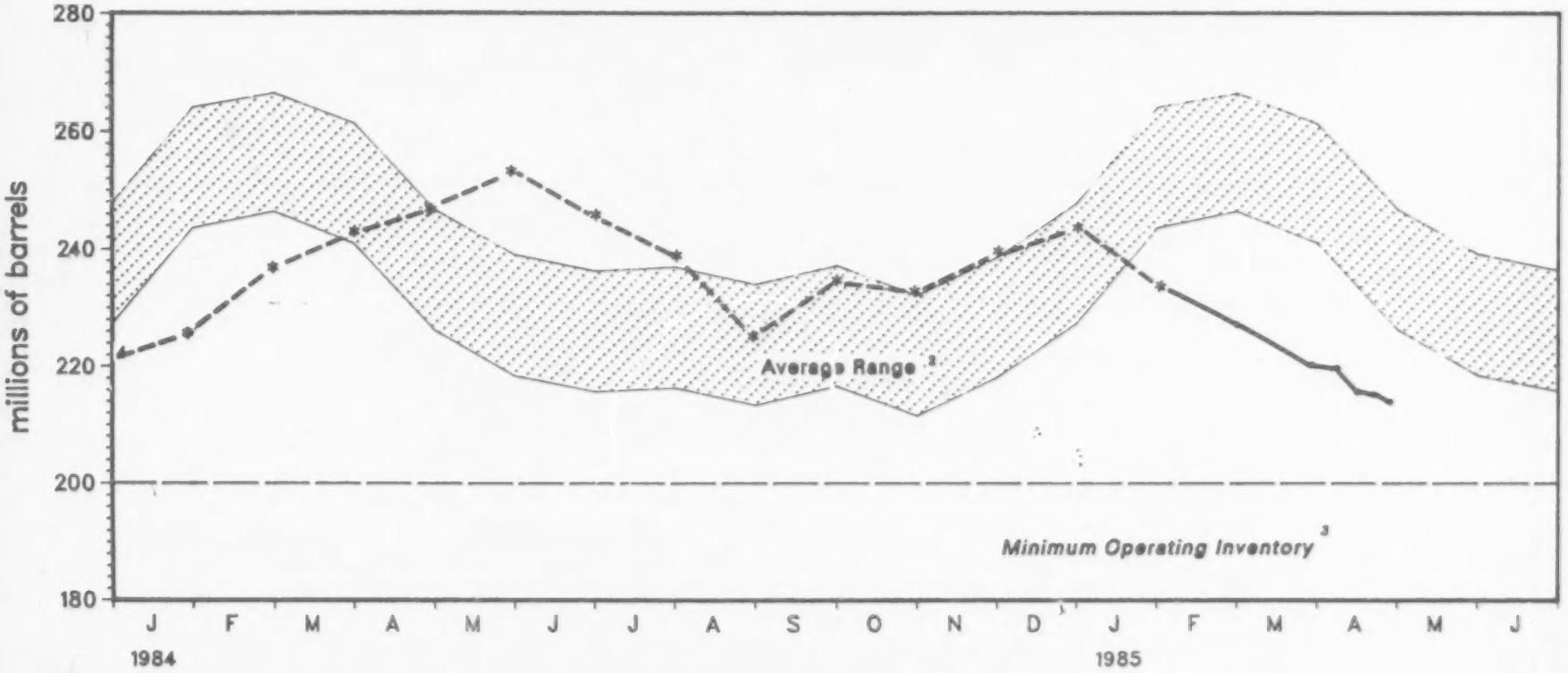
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended April 26, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended April 26, 1985
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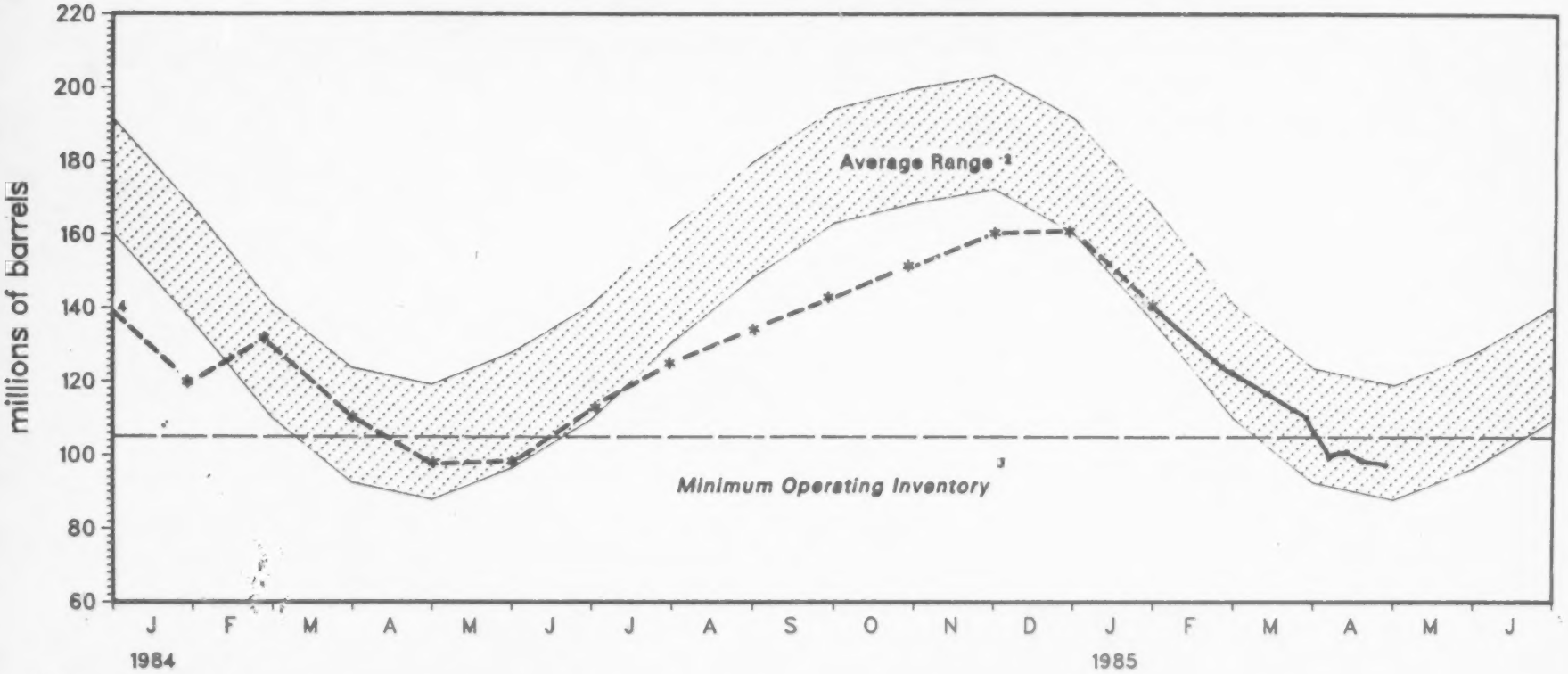
Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*